

# **Mercury Emissions Control in a Cupola - Case Study**

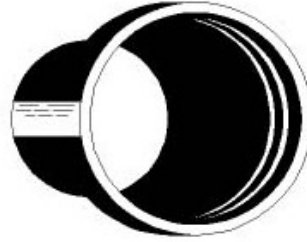
## **Atlantic States Cast Iron Pipe Co.**

**Phillipsburg, NJ**

**Dennis Zurakowski, P.E.**  
Environmental Compliance Director - Pipe Group  
McWane, Inc.

**David J. Kasun, P.E.**  
Sr. Process Engineer  
Kuttner LLC

***Atlantic  
States***



- Phillipsburg, NJ
- Employs approx. 300 people
- Cupola melts up to 75 tons per hour
- 750 tons per day
- Seven Delavaud centrifugal casters
- 6" to 24" inch diameter ductile iron pipe
- Other processes include annealing, finishing, cement lining, painting

# What is the Problem with Hg?

- Hg is a bio-cumulative and persistent toxic pollutant that can be released into the air, soil, and water.
- Atmospheric transport and deposition creates a wide range of emission impacts
- It has been estimated that 10 tons per year of Hg is released to the environment from scrap processing of end-of-life vehicles in NJ.

# Mercury Regulations in New Jersey

- On April 13, 2007, a NJ Appeals Court upheld the Hg emission limits imposed by the NJDEP on Iron & Steel Melters relative to health-based justification.
- By January 3, 2010, foundries must achieve an Hg emission rate of 35 mg/ton of iron or steel produced or 75% control efficiency, either by purchasing mercury free scrap, installing add-on controls, or a combination of both.

# Mandatory New Jersey Source Reduction Program

- On March 23, 2005, NJ legislature enacted a mandatory collection and recovery program for Hg switches from end-of-life vehicles.
- Historically, automobiles used Hg switches for convenience lighting and ABS.
- Vehicle recyclers and scrap recyclers that accept end-of-life vehicles are required to remove and properly handle the Hg switches.
- Vehicle manufacturers are required to provide containers, pay for transportation, pay a min. \$2.00/switch to recyclers and \$0.25/switch to NJDEP.

# Mandatory New Jersey Hg Minimization Plan

- Effective April 3, 2007
- All owners/operators of iron or steel melters are required to submit an Hg Minimization & Source Separation Plan to NJDEP.
- Including
  - Obtain and maintain a copy of the procedures used by the scrap supplier for assuring Hg switches have been removed.
  - Materials Acquisition Plan (specifying purchase of only Hg free scrap or scrap from scrap suppliers who remove accessible Hg switches.)

# What Impact Does This Regulation Have On Atlantic States?

- Mercury emission reduction from approximately 52 lb/yr (actual) to no more than 13 lb/yr
- By January 3, 2010  
...or sooner...

# Why Now?

- It was decided to eliminate the problematic wet scrubber (reduce operating cost, water issues, increase gas capacity, lower emissions, etc.)
- Combine work with MACT baghouse upgrade
- Save future retrofit costs
- 2010 will be here soon enough, no sense in procrastinating
- Be a “Good Neighbor”



# Plant Overview

- 108” hot blast unlined cupola, O<sub>2</sub> injection
- Upper stack combustor, natural gas– afterburners
- Drop out box grit and fly ash removal
- Water spray cooling
- Escher 1,000°F recuperator
- (NEW) Würz thermal oil gas cooler with continuous “ball rain” cleaning of heat exchanger tubes
- (NEW) Triple reagent addition with LIW low flow injectors
- (NEW) Lühr Dry Gas Sorption Reaction Chamber/KUV recycle
- (NEW) Lühr flat filter baghouse, off line pulse jet cleaning
- Continuous Emission Monitor (CEM) for O<sub>2</sub>, CO compliance (NJDEP requirement)
- (NEW) Continuous Mercury Process Monitor

# New Source Compliant MACT Gas Handling System/Baghouse Specifications

- Design Volume - 55,000 SCFM (nom)
- 6,020 flat bags
- Filter area - 59,772 ft<sup>2</sup>
- Air to Cloth Ratio – 1.1 to 1.3 ft/min
- Guarantee of 0.002 gr/dscf
- Exhaust - High eff. airfoil – 700 HP, VFD
- Thermal Oil Capacity – 5,300 Gallons
- BH Inlet Gas Temperature – 280° - 290°F
- Dust Recirculation Rate (KUV Recycle) – 10:1

# The Function and Operation of the Mercury Control System

# A Successful Startup “The First Year”

- Commissioned on schedule January 9, 2006
- Goals accomplished in first year
  - System successfully debugged
  - Mercury process monitor made operational
  - Activated carbon addition rate optimized
  - NaHCO<sub>3</sub> addition rate optimized
  - Successfully performed stack test for all regulated emissions – in compliance

# Hg Activation & Adsorption

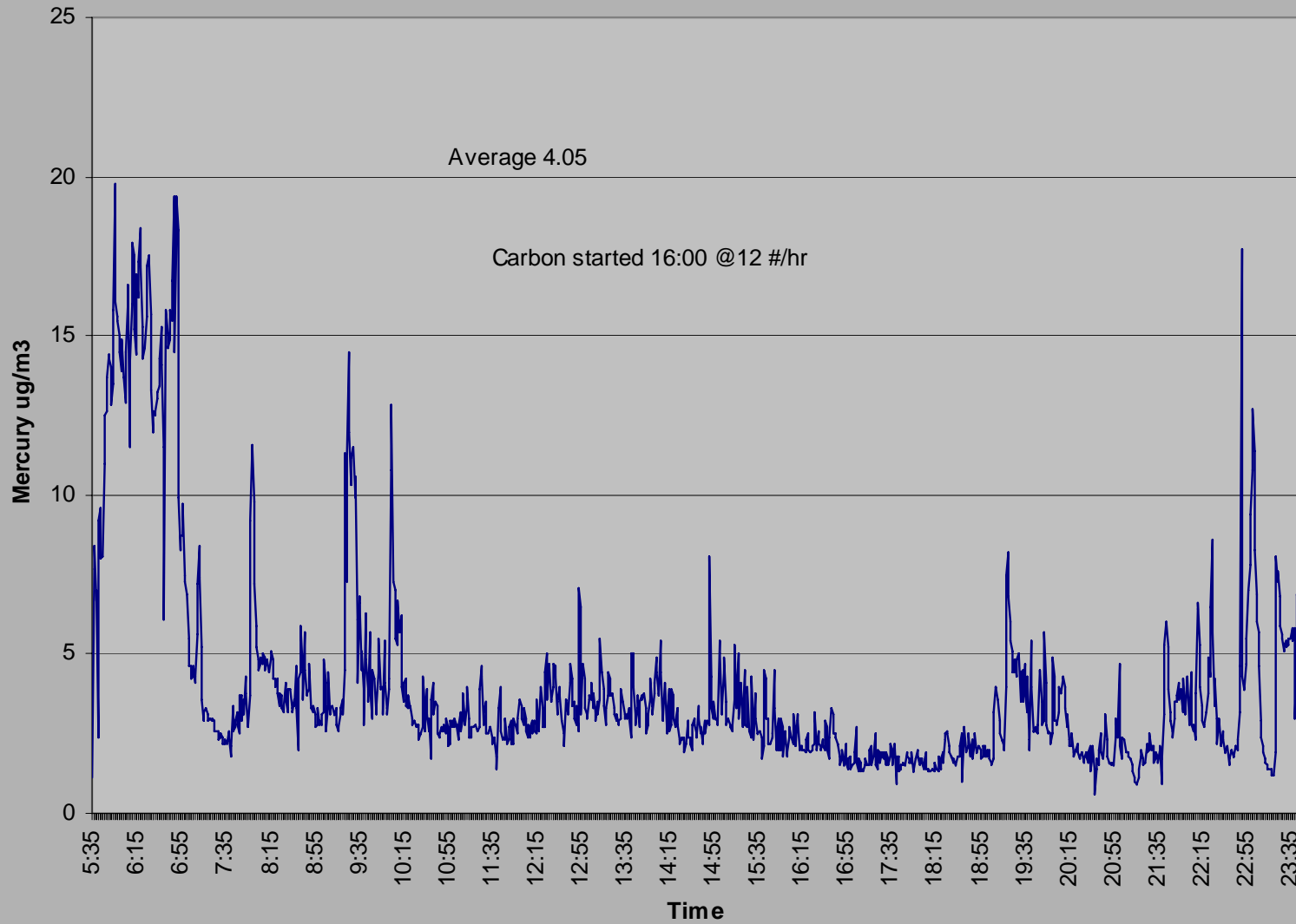
## How It Works!!

- Powdered activated carbon (PAC) injected upstream of baghouse
- Carbonaceous particles have an affinity with SO<sub>2</sub> molecules in the flue gas
- The SO<sub>2</sub> preconditions the PAC for collection of the metallic Hg
- PAC's open pore structure and fine size permit rapid Hg adsorption (approx 600 m<sup>3</sup> per gram)
- Baghouse gas inlet temperature must be about 280°F
- Dust recycling rate of 10 to 1
- Recycled dust loading at collector inlet 10 to 50 times higher than flue gas for contact
- PAC injection rate of 12 lbs/hr (cost - \$7.08/hr)

# Hg Process Monitor Measuring Principle

- Sample drawn from stack through a heated line
- Sample passes through a 400°C heated filter
- Hg is thermally desorbed and PM is removed
- Sample passes through a heated catalyst, forming elemental mercury
- Sample gas is chilled to 3°C to remove moisture
- Conditioned sample gas enters UV photometer
- Mercury concentration is quantified to  $\mu\text{g}/\text{m}^3$

### Mercury 2/27/2006



# Hg Process Monitor Evaluation

Date	Duration	Monitor Avg. ug/m3	Stack Test ug/m3	Stack Test E.F. mg/ton	Activated Carbon
12-Apr-06	124	5.7	26	54.09	OFF
13-Apr-06	131	3.56	4.1	7.78	ON
13-Apr-06	132	6.11	18	46.59	OFF



# Stack Test Completed

- Stack test run on December 5, 2006
  - Three test runs, two hours each
- Scrap metal avg. charged = 65.6 tons/hr

# Mercury Stack Test Results

- Stack test results avg. =  $<0.00029$  lbs/hr
  - 1<sup>st</sup> run =  $<0.00036$  lbs/hr
  - 2<sup>nd</sup> run =  $<0.00025$  lbs/hr
  - 3<sup>rd</sup> run =  $<0.00026$  lbs/hr
- Hg emission factor less than 2 mg/ton compared to the regulatory limit of 35 mg/ton or 75% removal

# Successful Mercury Removal Demonstrated

- Reduced Hg emissions from 0.029 lbs/hr (with scrubber) to less than 0.00029 lbs/hr
- This is a two orders of magnitude reduction
- Greater than 99% removal of Hg from its emissions compared to the wet scrubber
- Based upon 2006 production, Atlantic States has already removed over 50 lbs of Hg from its emissions in the first year of operation of the new system

# What Did Atlantic States Achieve Based Upon Stack Test With MACT Baghouse & Hg Controls?

- Will remove 200 lbs Hg voluntarily by 2010
- Reduced CO by 95%
- Reduced TSP by 90%
- Reduced PM-10 by about 60%
- Reduced metals (As, Cd, Cr, Pb)
- Decreased Pb from 0.36 lbs/hr actual to 0.00039 lbs/hr and reduced Hazard Index to negligible level

# What Else Did Atlantic States Achieve?

- Reduced natural gas use (MCF/Ton Pipe) by 5.5% thus reducing NO<sub>x</sub>, CO and CO<sub>2</sub>
- Reduced electricity consumption by 9.3% thus reducing NO<sub>x</sub>, CO, and CO<sub>2</sub>
- Eliminated fan upsets and associated citizen complaints to the NJDEP
- Improved dispersion from higher stack temp
- Reduced waste disposal by approx. 20 tons per day

# What Else Did Atlantic States Achieve (cont.)

- Achieved new source MACT standards for the cupola/afterburner  
(Avg. PM 0.0016 gr/dscf < 0.002 gr/dscf)
- Reduced offsite noise (elimination of the high-pressure scrubber fans)
- Reduced occasional odor associated with the former scrubber plume
- Eliminated visible steam plume for the first time since 1856

**...BEYOND COMPLIANCE...**

**Thank you for your attention!**

For more information please click [here](#), or visit:

<http://www.kuttnerllc.com/contactus.php>